

This rule is proposed as a Final Rule, and/or a Temporary Rule (Check one or both boxes as applicable.)

Persons may present their views on the proposed rule by addressing written comments to the agency at the above address. Persons making comments should include their name and address, as well as other contact information, and if you are an agent or attorney, the name, address and telephone number of the party or parties you represent.

Oral Proceeding:

Check one box below:

An oral proceeding is scheduled on this rule on Date: {Insert Date} Time: {Insert Time} Place: {Insert Place}

If you wish to be heard and present evidence at the oral proceeding you must make a written request to the agency at the above address at least _____ day(s) prior to the proceeding to be placed on the agenda. The request should include your name, address, telephone number as well as other contact information; and if you are an agent or attorney, the name, address and telephone number of the party or parties you represent.

An oral proceeding is not scheduled on this rule. Where an oral proceeding is not scheduled, an oral proceeding will be held if a written request for an oral proceeding is submitted by a political subdivision, an agency or ten (10) persons. The written request should be submitted to the agency contract person at the above address within twenty (20) days after the filing of this notice of proposed rule adoption and should include the name, address and telephone number of the person(s) making the request; and if you are an agent or attorney, the name, address and telephone number of the party or parties you represent.

Economic Impact Statement:

Check one box below:

- The agency has determined that an economic impact statement is not required for this rule, or
- The concise summary of the economic impact statement required is attached.

The entire text of the Proposed Rule including the text of any rule being amended or changed is attached.

Date Rule Proposed: March 11, 2008

Proposed Effective Date of Rule: April 16, 2008


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STATEWIDE RULES AND REGULATIONS

RULE 8. SPACING OF GAS WELLS

1. With respect to each pool occurring in the discovery well, the top of which is encountered below a measured depth of 12,000 feet below the surface, and in the Pennsylvanian and older formations with respect to each pool occurring in the discovery well, the top of which is encountered below a measured depth of 3,500 feet below the surface, every gas well:

(a) Shall be located on a drilling unit consisting of (1) 640 contiguous surface acres; or (2) a governmental section containing not less than 600 acres or more than 680 acres; or (3) sixteen (16) contiguous governmental quarter-quarter sections whose total acreage is not less than 600 acres or more than 680 acres. In any case, no other well producing from the same pool shall be located on any such unit. The word "contiguous" as used herein shall mean bordering each other at more than one point.

(b) Any gas drilling unit formed under section 1(a) of this rule must be completely encompassed by the perimeter of a rectangle 5580 feet by 6245 feet. Provided, however, no unit shall be permitted which will create island acreage.

(c) The well shall be located at least 3,000 feet from every other drilling well or well completed in or producing from the same pool located in conformity with this rule; and

(d) The well shall be located not less than 1,500 feet from every exterior boundary of the drilling unit.

2. With respect to each pool occurring in the Oligocene and younger Formations, the top of which is encountered, in the discovery well above a measured depth of 5,000 feet below the surface, the State Oil and Gas Supervisor may permit one hundred sixty (160) acre units for such pools if such unit size will promote and encourage the orderly development of the pool. Every gas well drilled in such pool:

a) Shall be on a drilling unit consisting of (1) one hundred sixty (160) contiguous surface acres, or (2) a governmental quarter section containing not less than one hundred forty-four (144) acres or more than one hundred seventy-six (176) acres. In any case, no other well producing from the same pool shall be located on any such unit. The word "contiguous" as used herein shall mean bordering each other at more than one point.

b) Any gas drilling unit formed under Section 2(a) of this Rule must be completely encompassed by the perimeter of a rectangle 2640 feet & 3500 feet. Provided, however, no unit shall be permitted which will create island acreage;

c) The well shall be located at least fifteen hundred (1500) feet from every other drilling well or well completed in or producing from the same pool located in conformity with this Rule; and

d) The well shall be located not less than seven hundred fifty (750) feet from every exterior boundary of the drilling unit.

3. With respect to all other pools, every gas well:

(a) Shall be located on a drilling unit consisting of (1) 320 contiguous surface acres; or (2) a governmental half-section containing not less than 300 acres or more than 340 acres; or (3) eight (8) contiguous governmental quarter-quarter sections whose total acreage is not less than 300 or more than 340 acres. In any case, no other well producing from the same pool shall be located on any such unit. The word "contiguous" as used herein shall mean bordering each other at more than one point.

(b) Any gas drilling unit formed under section 3(a) of this rule must be completely encompassed by the perimeter of a rectangle 3735 feet by 5380 feet. Provided, however, no unit shall be permitted which will create island acreage.

(c) The well shall be located at least 1,980 feet from every other drilling well or well completed in or producing from the same pool located in conformity with this rule; and

(d) The well shall be located not less than 990 feet from every exterior boundary of the drilling unit.

4. No portion of the drilling unit upon which a well is located shall be attributed, in whole or in part, to any other well drilling in or producing from the same pool.

5. If any well is completed as a gas well in the gas cap of a pool productive of oil, or if any well drilled as a gas well is productive from or completed in an oil pool, it shall not be produced except for a test period not exceeding forty-five (45) days, or in compliance with applicable special field rules, or until authorization has been granted by the Board after notice and hearing. **During the test period the well may not be produced in excess of its allowable unless permitted by the Board after notice and hearing.**

6. **The drilling unit that is established for a gas well under this rule or any other applicable Statewide Rule or Special Field Rule shall remain in existence and effect for the period of time set forth below, unless an earlier alteration (reformation) or termination of the unit occurs pursuant to an order of the Board:**

(a) **The unit shall automatically terminate if and when the drilling permit for the well terminates.**

(b) **The unit shall automatically terminate if and when the well is plugged or converted to a Class II well**

(c) **This rule shall not apply to any unit that is established under Miss. Code Ann Section 53-3-101 through -119.**

(d) For good cause shown, the Board may alter, reform or dissolve units or grant exception(s) to the foregoing rules, after notice and hearing.